

STATUS AND PERSPECTIVES OF LIQUID ENERGY SOURCES IN THE ENERGY TRANSITION

for MWV, IWO, MEW and UNITI
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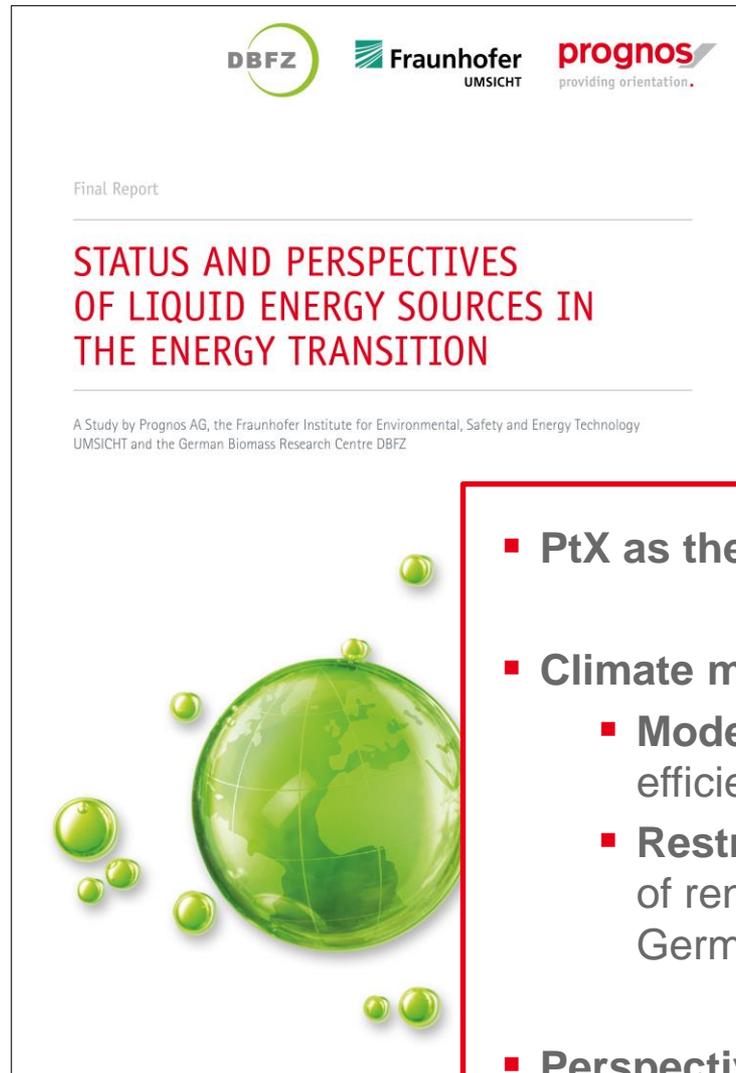
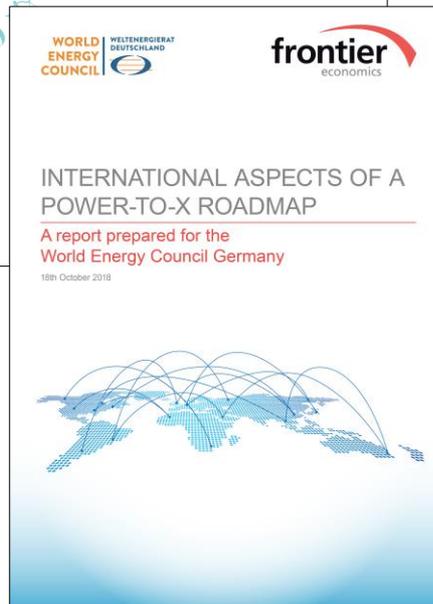
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providing orientation.



 **Fraunhofer**
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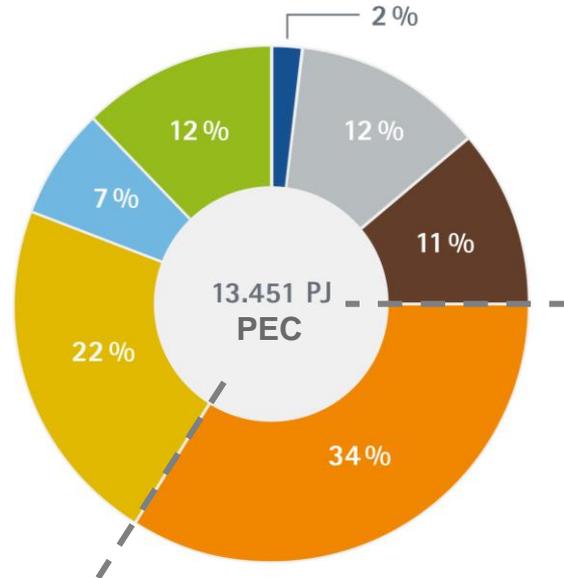
- PtX as the key solution
- Climate mitigation scenarios
 - Moderate increase of energy efficiency
 - Restrictions for further expansion of renewable Energies in Germany
- Perspective of the consumer

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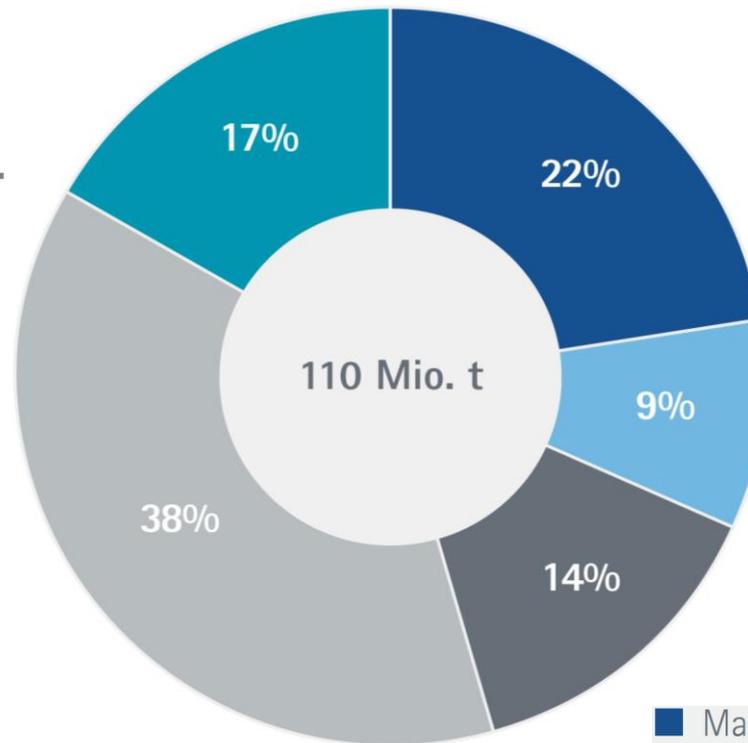
Mineral oil is the most important primary energy source, approx. 60 % of the mineral oil is used in transport

Primary Energy Consumption in Germany in 2016



- Black coal
- Brown coal
- Mineral oil
- Gases
- Nuclear energy
- Renewable energies
- Other

Sales of Mineral Oil Products in 2016 in Germany



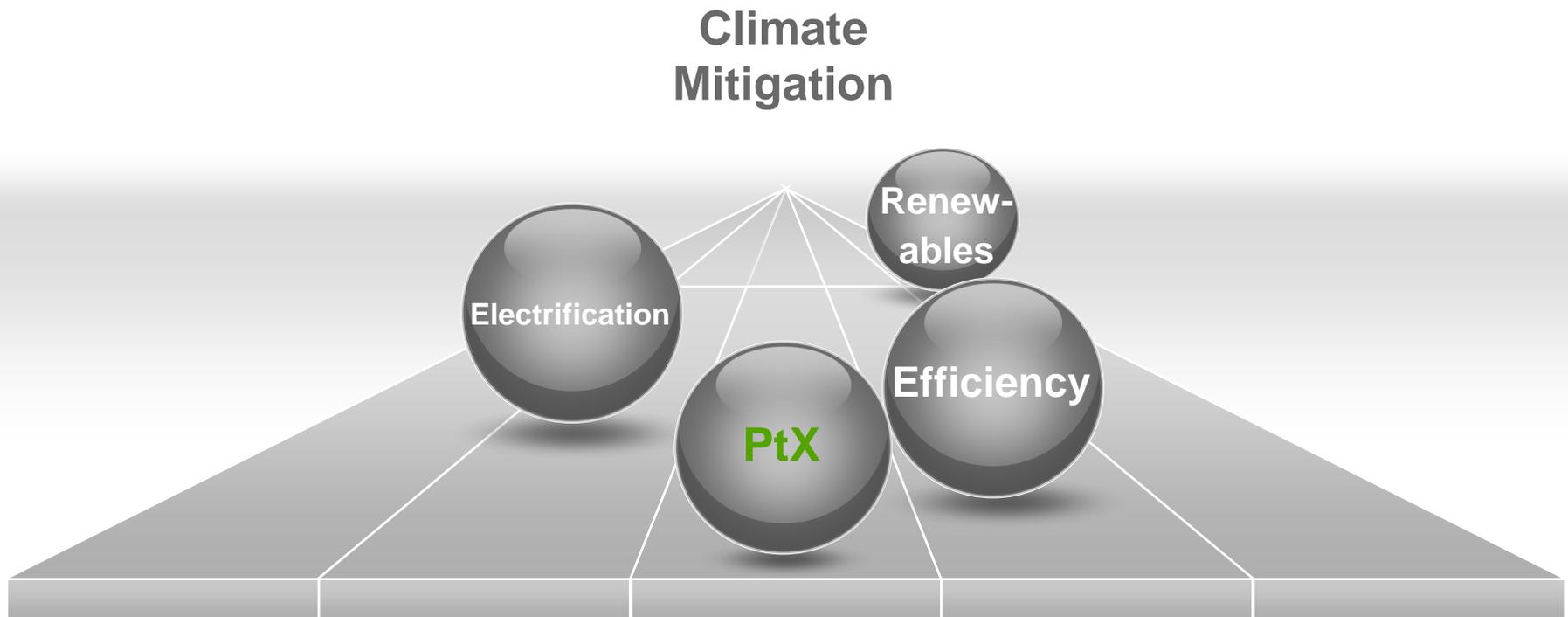
- Material use (e.g. chemicals)
- Air transport/shipping
- Heavy goods/HGV
- Passenger vehicles/light commercial vehicles
- Heat

Sales of liquid Biofuels (2016 in Germany)



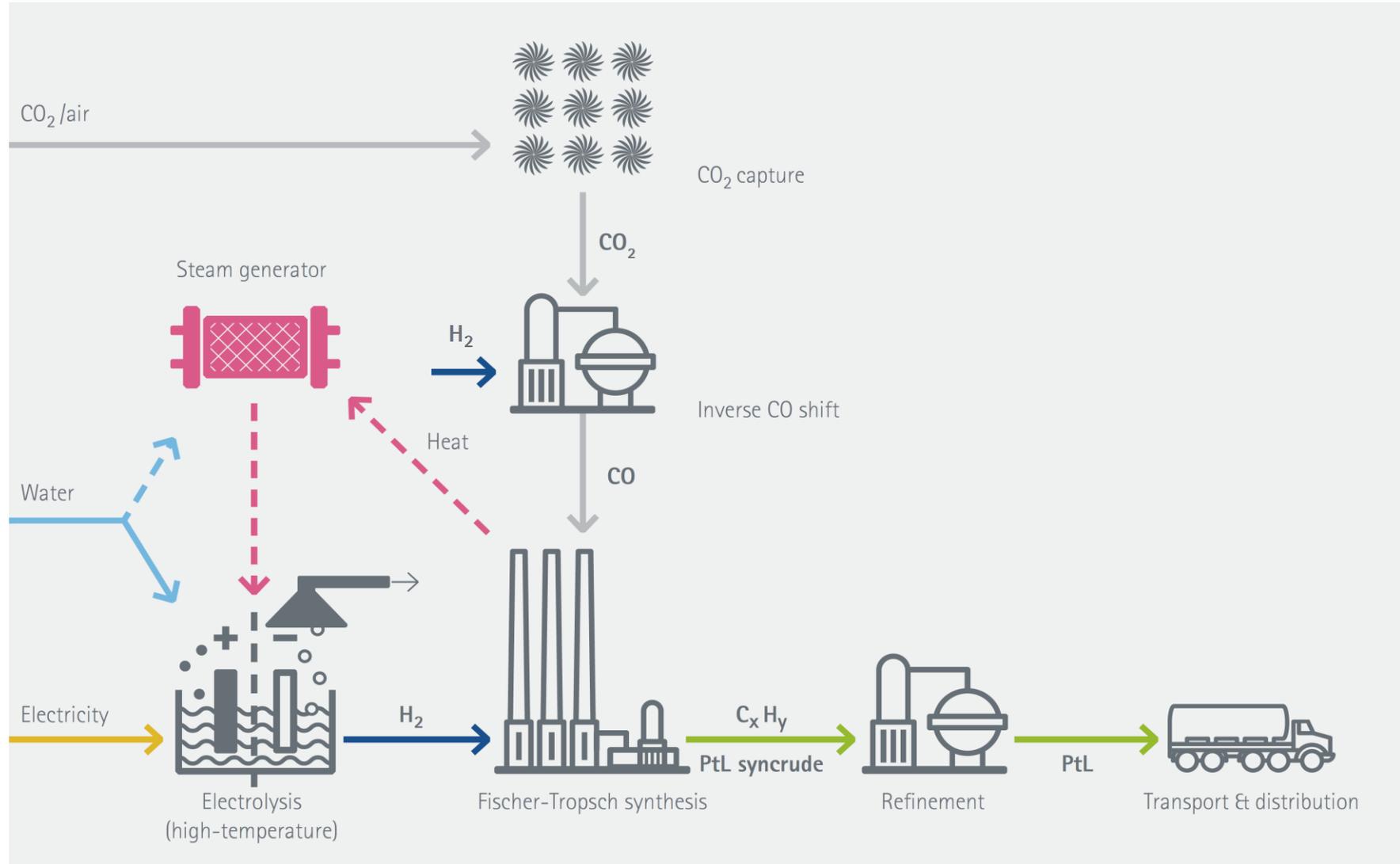
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Central thesis: PtX completes the set of climate mitigation options



In the future GHG-neutral liquid energy sources will also be produced from renewable electricity

Schematic Diagram of the Fischer-Tropsch Process



- Low cost renewable electricity production
- In particular: wind and photovoltaic energy
- Land surface, technology
- Capital, stable overall conditions
- Advantage for countries with existing oil- and gas infrastructure

→ Investigated regions for production in this study:
MENA* und Kazakhstan

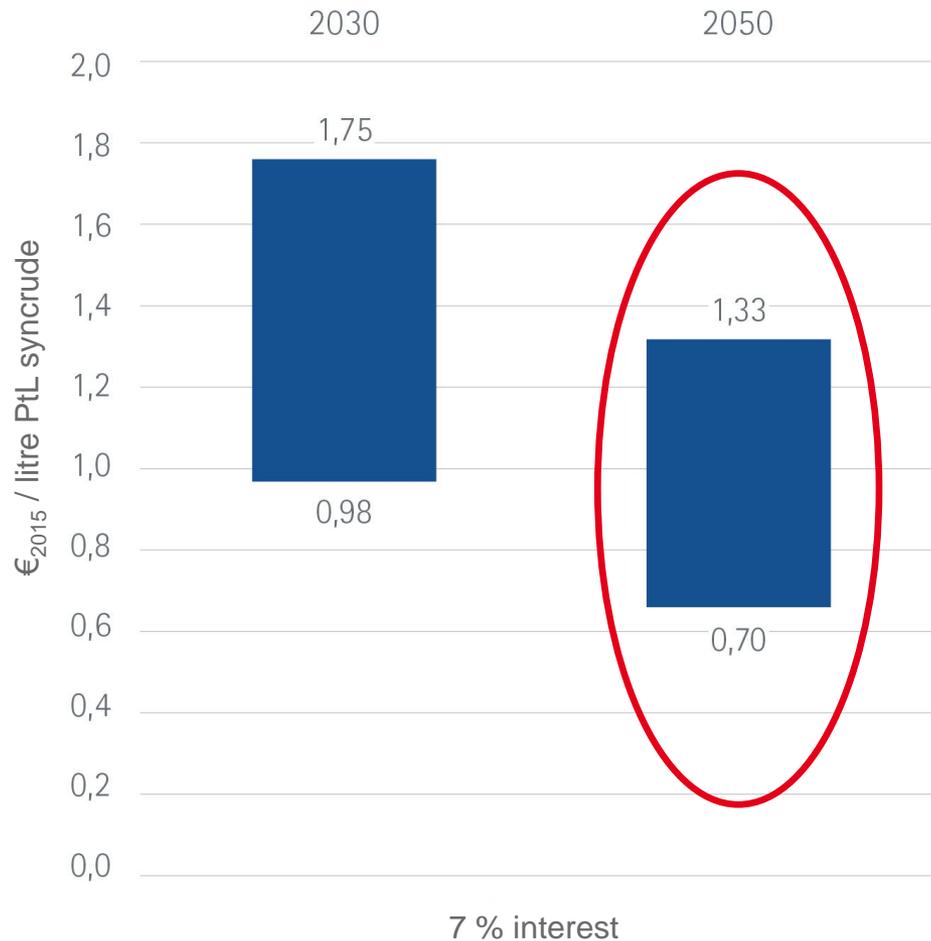
→ Distance < 5000 km



* MENA: Middle-East and North Africa

In 2050 PtL can be produced at costs of 1,33 €/litre
(at an interest rate 7 %)

Range for Production Cost of PtL by Fischer-Tropsch Process



Chances

- Additional option for climate mitigation
- Utilisation of existing infrastructure
- Existing end user applications can be used
- Option for worldwide trade of renewable energy
- Countries of origin can profit from exports

Risks / Challenges

- Very young technology
- Actual costs are uncertain
- High cost degression for production cost will only be achieved if applied in many countries
- Acceptance is also needed in foreign countries
- Investment security in production regions



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What are Consumer Preferences in the Fields of Application **Domestic Heating** and **Mobility**?



Comparison of different Technologies



2050	Building type	SFH/DFH/RH	MFH
Utilisation	Space requirement inside the building	Minor Electricity advantage	Minor Electricity advantage
	Space requirement outside the building	Minor Liquid advantage	Major Liquid advantage
	Space requirement heating element	Minor Liquid advantage	Minor Liquid advantage
	Maintenance workload	Minor Electricity advantage	Minor Electricity advantage
	Possibility	Major Electricity advantage	Major Liquid advantage
	Cost risk	Minor Electricity advantage	Minor Liquid advantage
Economic efficiency with PtL	1.3 Cost of procurement	Major Liquid advantage	Major Liquid advantage
	1.3 Running cost	Major Electricity advantage	Major Electricity advantage
	Total cost	Major Electricity advantage	Major Electricity advantage
	0.7 Running cost	Minor Electricity advantage	Minor Electricity advantage
	Total cost	Minor Liquid advantage	Minor Liquid advantage
Environment	GHG emissions	Neutral	Neutral
	Air pollution emissions	Minor Electricity advantage	Minor Electricity advantage
	Noise emissions	Minor Liquid advantage	Minor Liquid advantage



Source: Prognos AG

2050	Mobility	Passenger car		LCV	HCV
		[km/day]	<50	>200	ca. 100
	New European Driving Cycle (NEDC)		Neutral	Liquid advantage (minor)	Liquid advantage (minor)
	Robustness of range		Neutral	Liquid advantage (minor)	Liquid advantage (major)
	Refuelling time		Liquid advantage (minor)	Liquid advantage (minor)	Liquid advantage (major)
Usage	Refuelling infrastructure (city/countryside)		Liquid advantage (minor)	Liquid advantage (minor)	Liquid advantage (minor)
	Degradation (cyclic ageing, calendar ageing)		Neutral	Neutral	Liquid advantage (minor)
	Driving dynamics (acceleration, maximum speed)		Electricity advantage (minor)	Neutral	Electricity advantage (minor)
	Maintenance		Neutral	Neutral	Liquid advantage (minor)
Economic efficiency	Cost of procurement		Liquid advantage (minor)	Liquid advantage (minor)	Liquid advantage (minor)
	Resale value		Neutral	Neutral	Neutral
	Maintenance		Electricity advantage (minor)	Electricity advantage (minor)	Electricity advantage (minor)
	Running cost		Electricity advantage (major)	Electricity advantage (major)	Electricity advantage (major)
	Total cost (PtL 0.7 and PtL 1.3)		Electricity advantage (minor)	Electricity advantage (minor)	Electricity advantage (minor)
Environment	GHG emissions		Neutral	Electricity advantage (minor)	Neutral
	Air pollution emissions: local emissions (tank to wheel)		Neutral	Neutral	Neutral
	Noise emissions		Electricity advantage (minor)	Electricity advantage (minor)	Electricity advantage (minor)
	Resource consumption (manufacturing and disposal)		Electricity advantage (minor)	Neutral	Electricity advantage (minor)
	Ressourcenverbrauch (Herstellung und Entsorgung)		Liquid advantage (minor)	Liquid advantage (minor)	Liquid advantage (minor)



Source: Prognos AG

- Electricity advantage (major)
- Neutral
- Liquid advantage (major)
- Electricity advantage (minor)
- Liquid advantage (minor)

Consumer's perspective: The results differ depending on point in time and user

	Domestic Heating		Mobility	
	2030	2050	2030	2050
Usage				
Economic Efficiency				
Environment				

 Liquid advantage

 Neutral

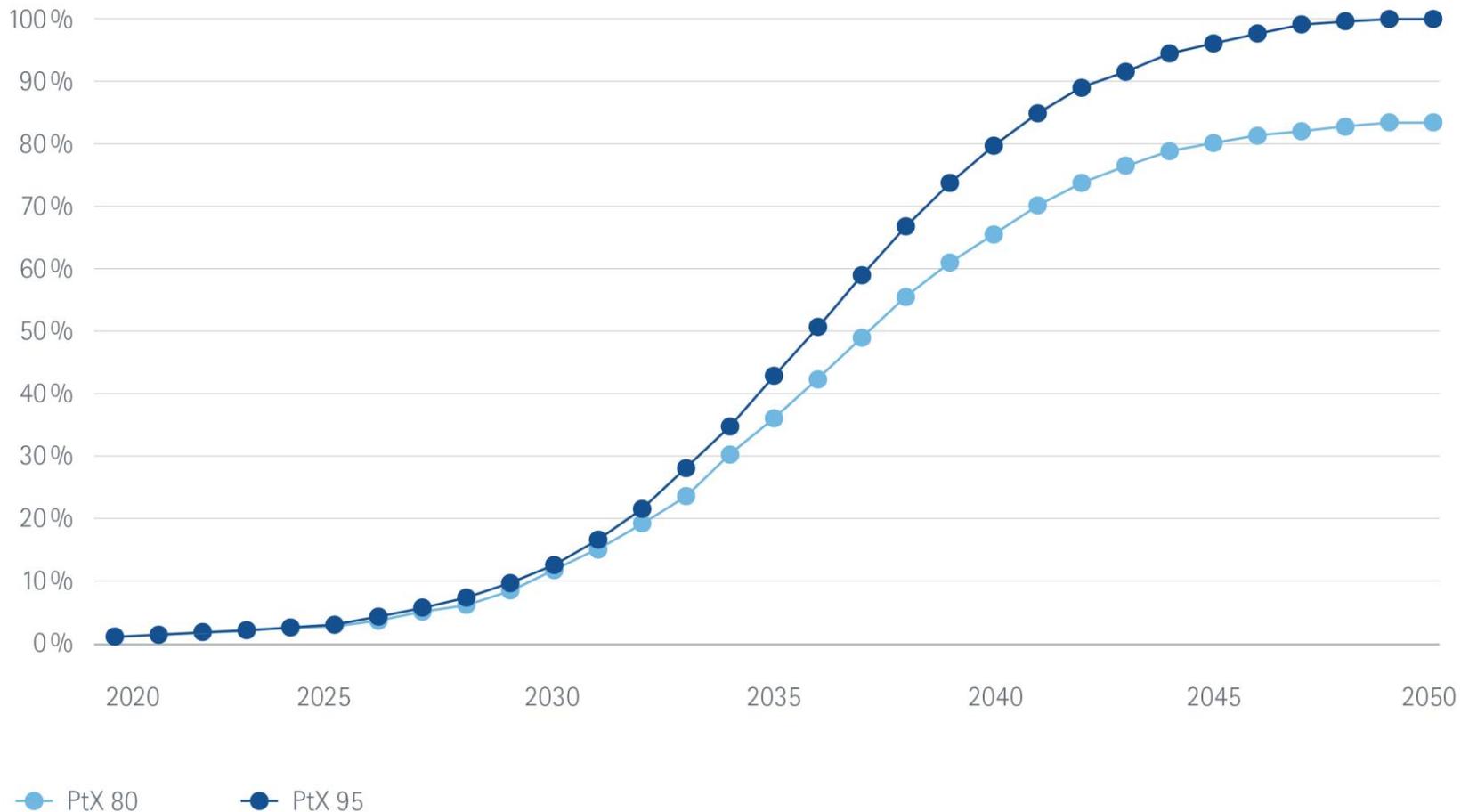
 Electricity advantage

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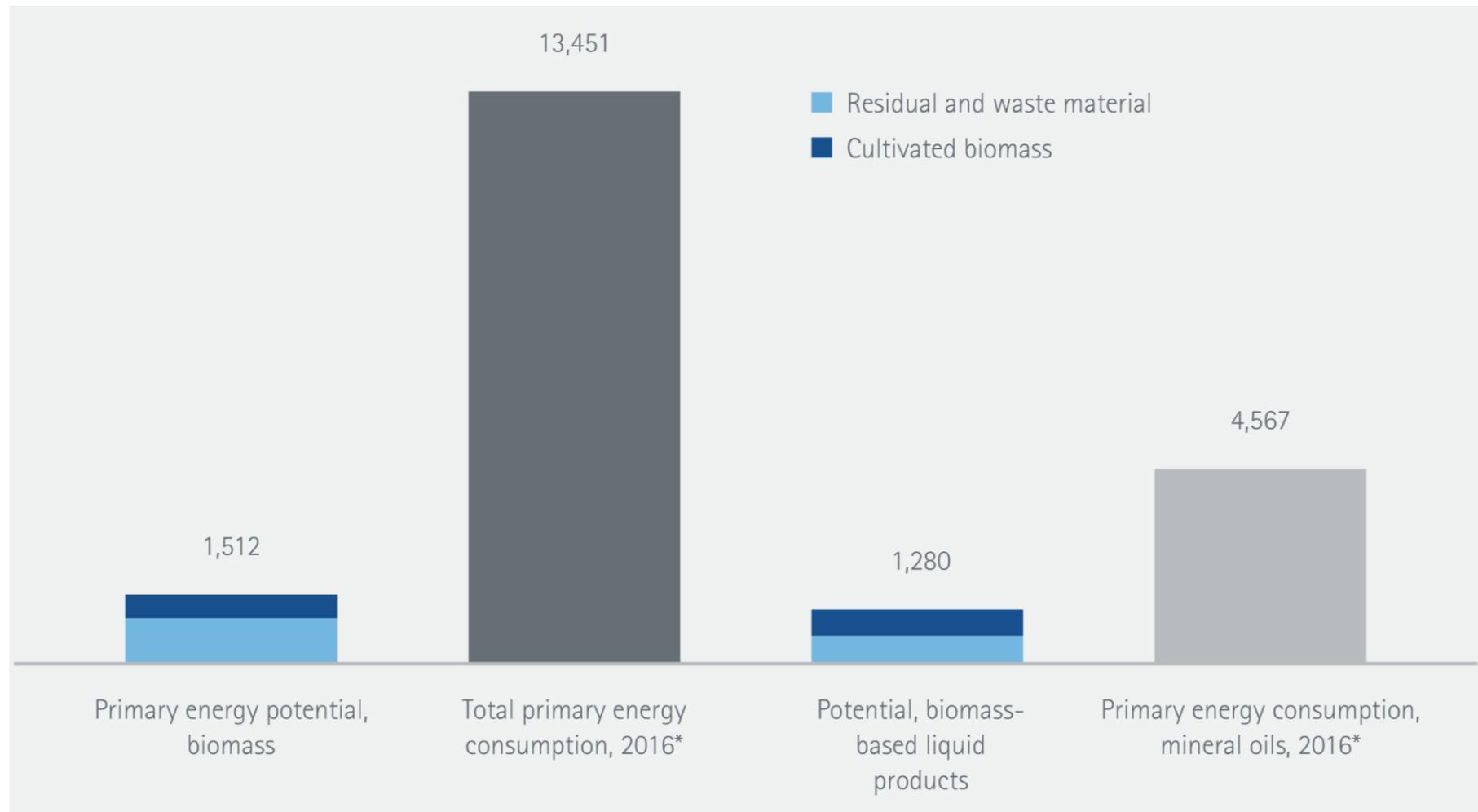
Parameters and important Assumptions in the Scenario Setting (Input)

	Status 2015	Reference 2050	PtX 80 2050	PtX 95 2050
GHG Emissions in Germany based on 1990	- 28 %	- 60 %	- 80 %	~ - 95 %
Renewable Energies installed capacity [GW]	90	224	230	230
Carbon Capture and Storage (CCS)		Nein	Nein	Ja
Energy Intensity [MJ/€ ₂₀₁₅]	4,8		~ 2,2	
Share of electric heat pumps in heating	3,8 %		14 %	
Share of electric vehicles	~ 0 %		~ 33 %	
Crude oil world market price [\$ ₂₀₁₅ /bbl.]	51	115	115	50

Blending Proportions for synthetic Fuels in the PtX 80 and PtX 95 Scenarios

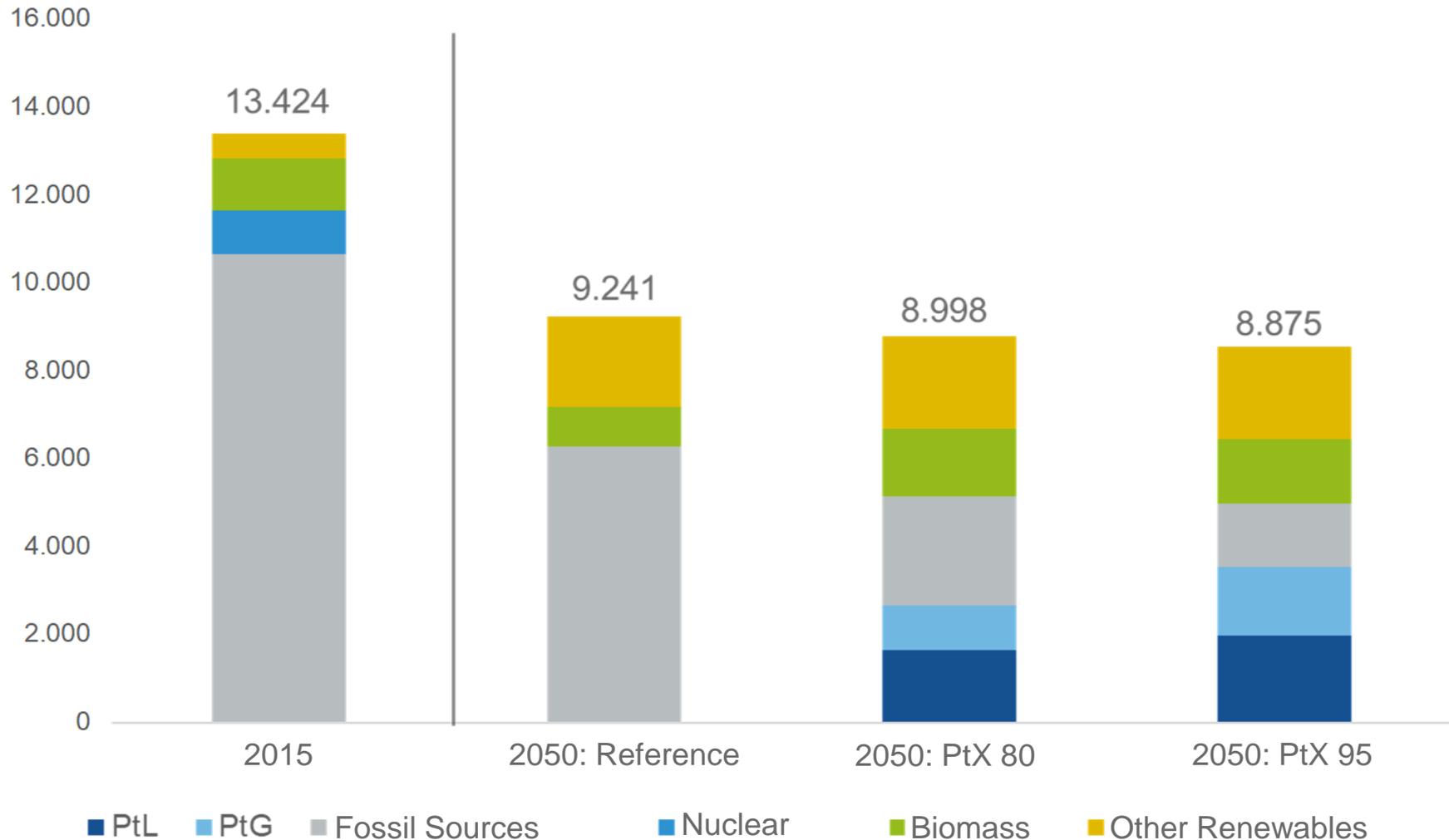


Primary Energy Potential and Primary Energy Consumption in PJ



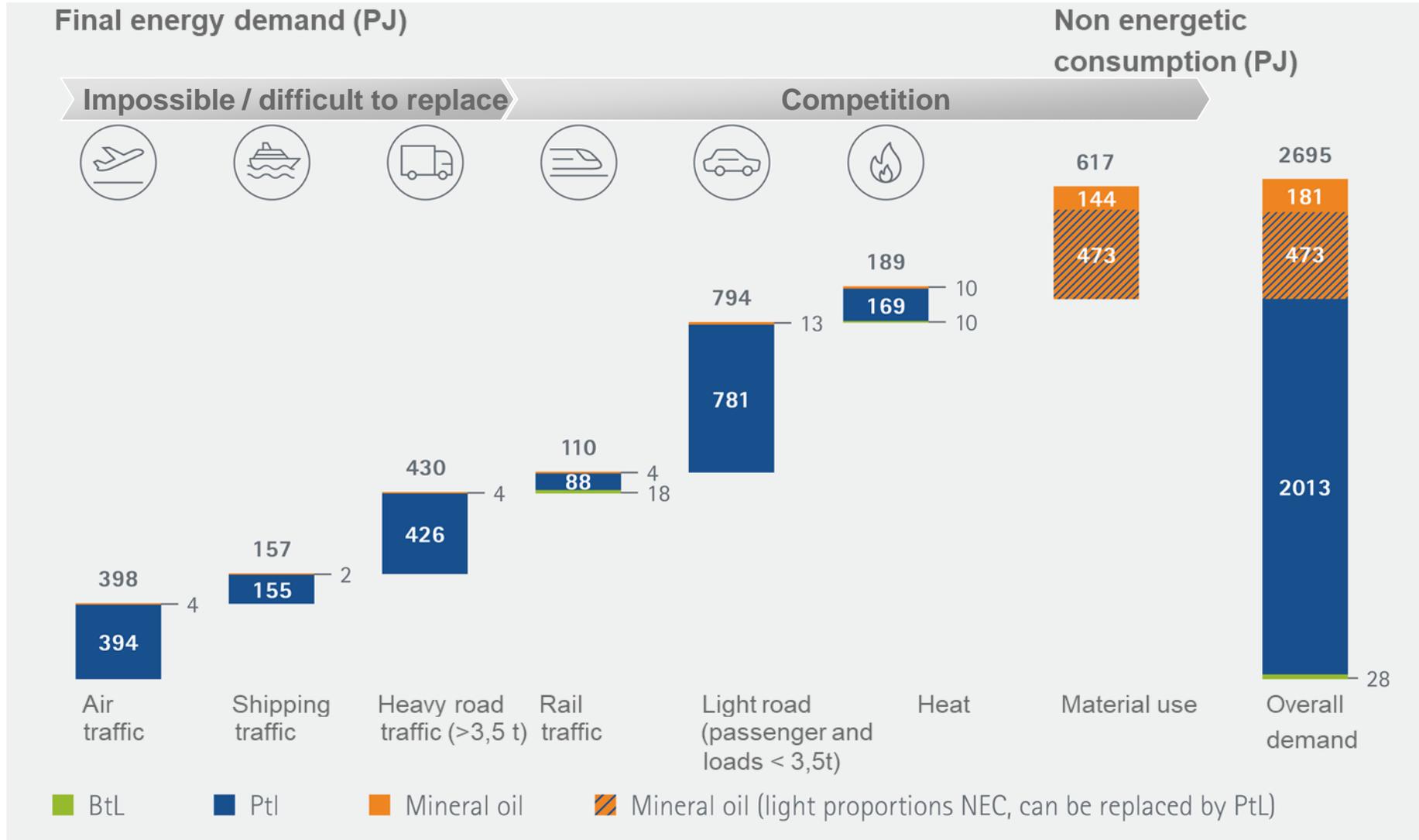
Fossil sources in the primary energy consumption are mainly replaced by PtX and also renewables and biomass

Primary Energy Consumption in PJ by Energy Sources in the Scenarios



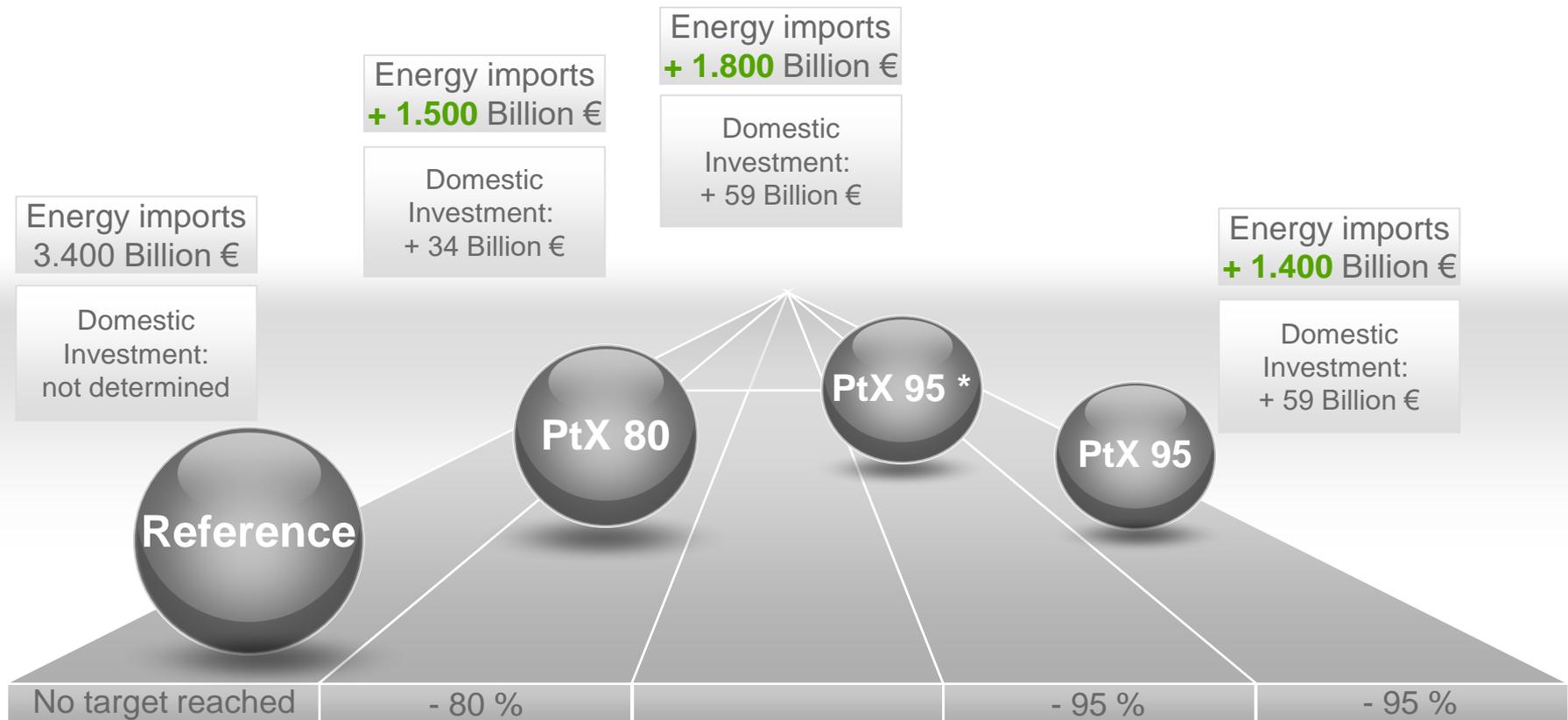
The development of the Power-to-Liquid-technology is a no-regret measure for climate-mitigation

The use of liquid Energy Sources in Germany in 2050 in the PtX 95 Scenario



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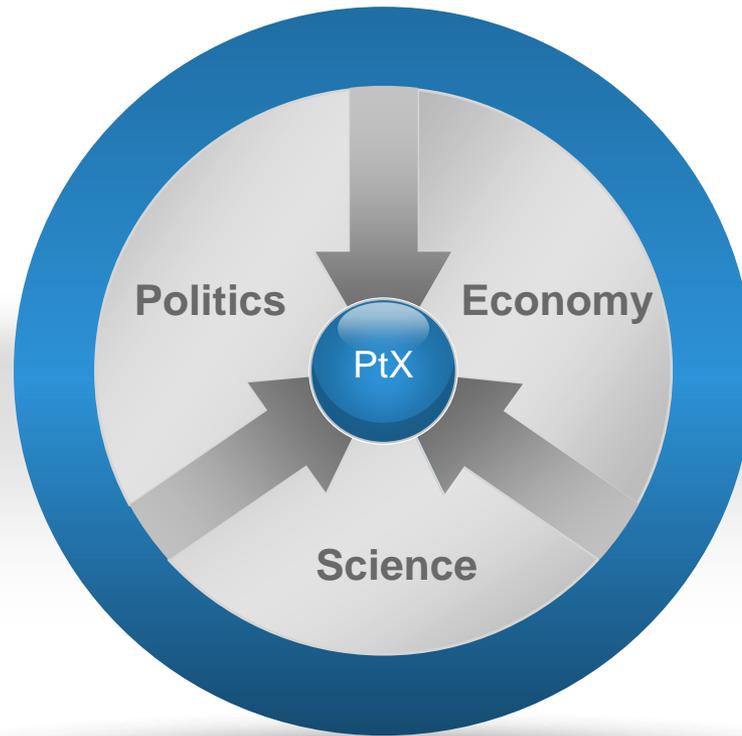
Additional Costs for Energy Imports and Domestic Investments compared to the Reference Scenario



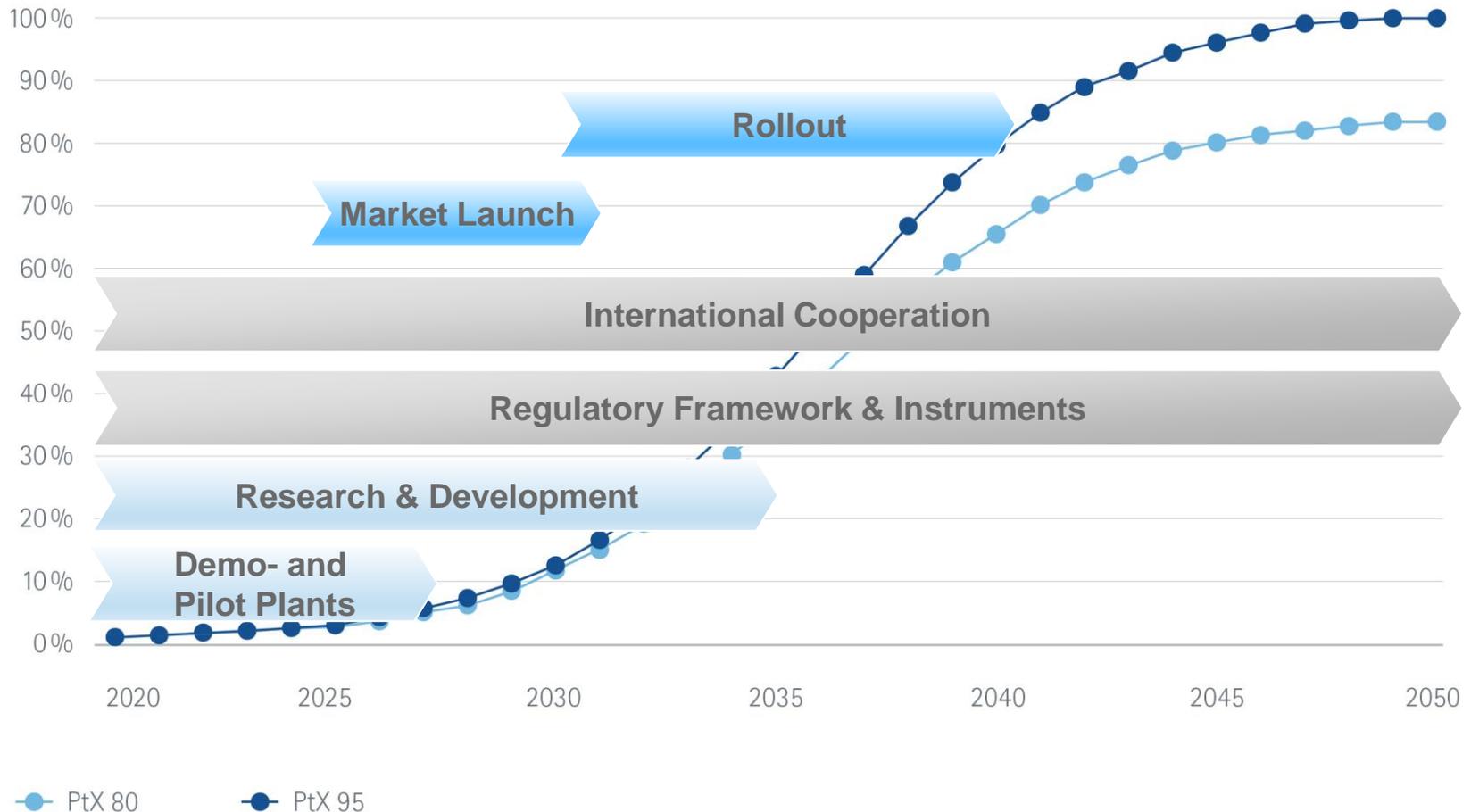
* With the same world market energy prices as in PtX 80

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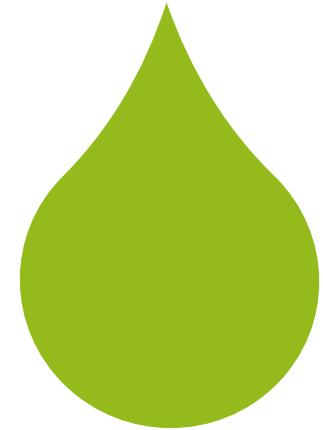
To develop the PtX-option politics, economy and science need to work together



Possible Phases of a market launch of PtX



- Without renewable energies there is no PtX.
- PtL can be produced at costs around 1,33 €₂₀₁₅/Liter in 2050.
- PtL need high international investments. Higher cost of energy.
- Continuous utilisation of existing infrastructure with PtL.
- Liquid energy sources will be needed in the future.
- From today's perspective PtL will be essential for climate mitigation (-95 %) .





Providing orientation.

Prognos AG – European Centre for Economic Research
and Strategy Consulting.



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